

QUARTERLY REPORT

For the period ended 31 December 2022

There were no substantive mining exploration activities during the quarter.

CORPORATE

Icon Energy at the end of the quarter held a cash and bank balance of \$1,558,798.

Payments to related parties of the entity and their associates:

Amounts paid to related parties of the entity and their associates during the quarter were \$71,472.63 (disclosed in item 6.1 of Appendix 5B). These amounts include the normal Directors' fees and superannuation.

ATP 855

On 4 October 2022, Icon submitted an application to the Queensland Department of Resources (the Department) for the renewal of ATP 855 which was due for renewal on 31 October 2022.

On 14 October 2022 Icon received a letter from the Department stating that the delegate had refused to receive or process the renewal application asserting that Icon had not shown the financial capability to meet the program proposed for the renewal.

Icon has filed an appeal to the Supreme Court of Queensland seeking to set aside that decision as being incorrect. The proceedings were listed for directions only on 4 December 2022 and are currently listed for a further review by the court on 15 March 2023. Icon anticipates that on 15 March 2023 a hearing date for the application will be allocated by the Court. The tenement remains in limbo until the Court makes a decision. Icon is confident that the appeal will be successful.

Icon holds a valid Potential Commercial Areas (PCAs) over the area of ATP 855 and the PCAs do not expire until 31 October 2032.

Icon remains hopeful that the ATP will be renewed for a further term.

PRLs 35, 37, 38, 41, 43, 44, 45, 48 and 49 South Australia

These permits located in south Australia have been returned to the Operator for relinquishment.



ATP 594

This tenement has expired and Icon is finalising the return of its interest to the State.

ICON ENERGY TENEMENTS

Tenement	Area	Interest	Operator	Hydrocarbon
ATP 594*	1,230 km ²	100%	Icon Energy	Oil Gas
Cooper - Eromanga Basin, Nappamerri Trough				
ATP 855	1,679 km ²	100%	Icon Energy	Shale Gas, Basin Centred Gas
PRLs –35, 37, 38, 41, 43, 44, 45, 48, 49**	857 km ²	33.33%	Beach Energy	Oil

*ATP 594 expired on 16 April 2021 and is in the process of being relinquished

**Formerly PEL 218 (Post Permian Section). Icon relinquished these



TWENTY LARGEST ORDINARY SHAREHOLDERS as of 20 January 2023

Rank	Name	Units	% Units
1	HK PROSPEROUS TECHNOLOGY LIMITED	80,318,393	10.46
2	BNP PARIBAS NOMS PTY LTD <DRP>	61,888,816	8.06
3	RAY JAMES	50,076,937	6.52
4	SABA SUPER PTY LTD <SABA SUPERANNUATION FUND A/C>	45,000,000	5.86
5	MR EDDIE SABA	23,813,067	3.10
6	MR DANIEL SABA	21,000,000	2.73
7	HOWARD LU	16,068,181	2.09
8	CITICORP NOMINEES PTY LIMITED	15,378,289	2.00
9	MRS LILIANA ENZA BAYEH + MR JAMIL BAYEH	15,000,000	1.95
10	WILLATON PROPERTIES PTY LTD	15,000,000	1.95
11	TAIWAN FRUCTOSE CO LTD	9,000,000	1.17
12	IRIS SYDNEY HOLDINGS PTY LTD	8,500,000	1.11
13	MR ROBERT CAMERON GALBRAITH	8,025,000	1.04
14	SAMBOR TRADING PTY LTD	7,672,773	1.00
15	MR ANDREW DOWDESWELL <EXPLORATION RESOURCE SS A/C>	7,210,000	0.94
16	MR ROBERT GALBRAITH	6,101,189	0.79
17	JOHN E GILL TRADING PTY LTD	5,861,750	0.76
18	MR IANAKI SEMERDZIEV	5,611,500	0.73
19	MS MALAKY KAZEM	4,705,964	0.61
20	MR CHIEN HUA LEE	4,500,000	0.59
Totals: Top 20 holders of FULLY PAID ORDINARY SHARES (Total)		410,731,859	53.48
Total Remaining Holders Balance		357,281,808	46.52

For further information, please contact:

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Director

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Or visit the website www.iconenergy.com

Icon Energy Limited (ASX: ICN), is a petroleum exploration Company with acreage in the Cooper-Eromanga. The Company's exploration strategy focuses on the large gas deposit in ATP 855.

Amended Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Icon Energy Limited

ABN

61 058 454 569

Quarter ended ("current quarter")

31 December 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(185)	(260)
(b) development		
(c) production		
(d) staff costs	(95)	(147)
(e) administration and corporate costs	(343)	(507)
1.3 Dividends received (see note 3)		
1.4 Interest received	8	11
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (COVID19 gov support)		
1.9 Net cash from / (used in) operating activities	(615)	(903)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		
(d) exploration & evaluation		
(e) investments		
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (Prepayments for exploration and evaluation)		
2.6	Net cash from / (used in) investing activities	0	0

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	0	662
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(3)	(4)
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (Payment of lease liabilities)	(21)	(41)
3.10	Net cash from / (used in) financing activities	(24)	617

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,198	1,845
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(615)	(903)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	0	0
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(24)	617

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held		
4.6	Cash and cash equivalents at end of period	1,559	1,559

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	899	1,538
5.2	Call deposits	660	660
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,559	2,198

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	71
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

Note: Amounts shown at 6.1 relates to Directors' fees (including superannuation) paid to directors during the quarter.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)		
7.4 Total financing facilities		
7.5 Unused financing facilities available at quarter end		
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(615)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	0
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(615)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,559
8.5 Unused finance facilities available at quarter end (item 7.5)	0
8.6 Total available funding (item 8.4 + item 8.5)	1,559
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	2.53
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	

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8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 27 January 2023



Authorised by: Ray James (Director and Company Secretary)
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg *Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.