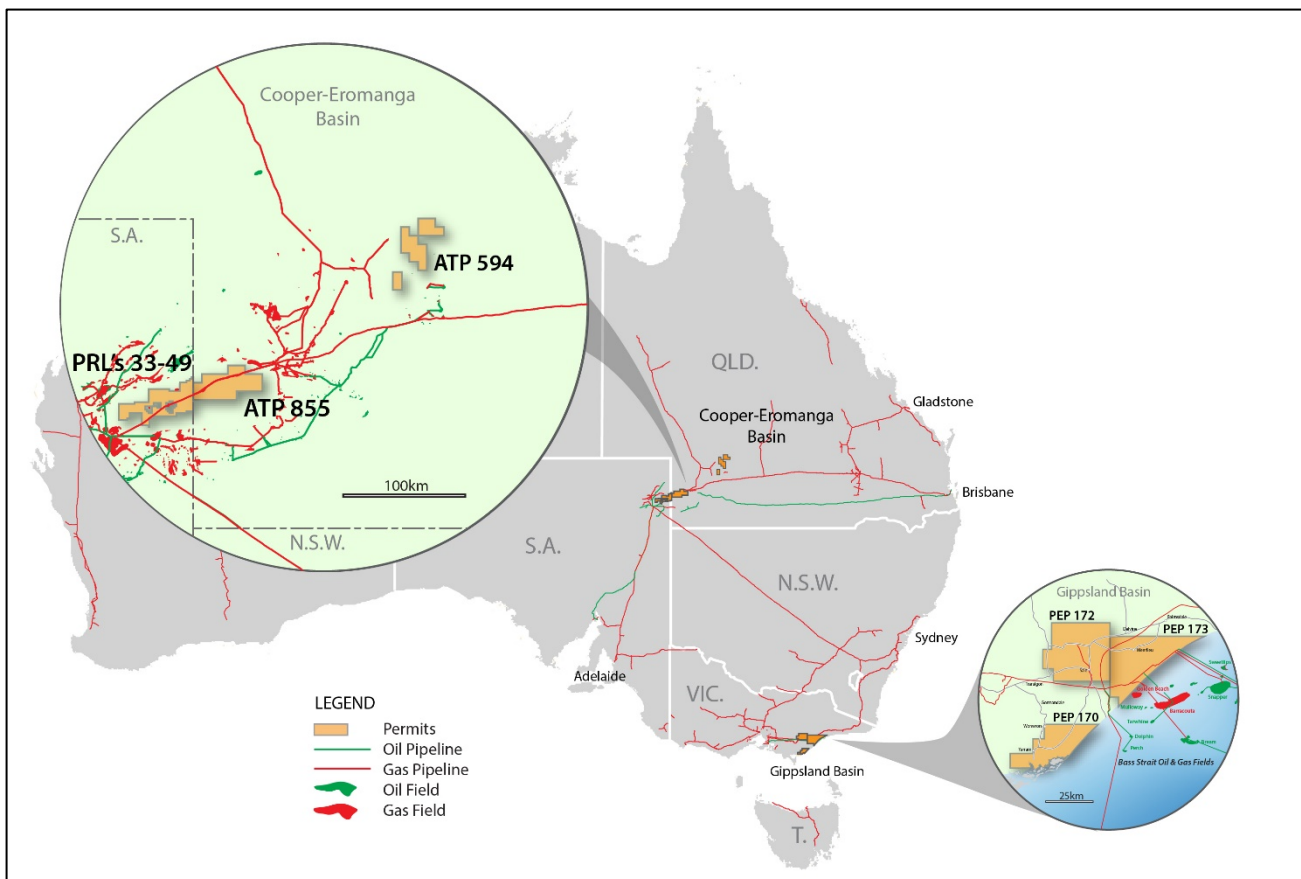


HIGHLIGHTS

Highlights during the quarter ending 31 March 2019;

- ATP 855: Farmin partner discussions continuing.
- ATP 594: 2-year extension approved by the Government.
- Further evaluation of the Harrier 3D Seismic volume is currently being carried out.
- Application submitted to renew 50% of PRL's 33-49.
- Australian Energy Market Operator (AEMO) forecasts gas supply gaps from 2024.

OPERATIONS



Map showing the location of all Icon Energy Tenements

ATP 855

Queensland – Petroleum Exploration – Cooper-Eromanga Basin

ATP 855, located in the Nappamerri Trough, Cooper Basin, contains a very large, unconventional, basin-centred gas resource. The permit, which is covered by eight (8) Potential Commercial Areas (PCAs), is currently half way through Year 3 (Year 9 for the tenement) of a 4-year Later Work Program and remains compliant.

This next stage of activity in ATP 855 will require significant additional finance and/or a joint venture partner to enable this work to take place. Discussions are continuing with several companies that have expressed a strong interest in participating in the future appraisal and development of this gas resource with the express aim of demonstrating commerciality. Icon will immediately issue an announcement should any agreements be reached.

In the meantime, Icon continues to prepare for the next stage of activity and continues to monitor the six discovery wells drilled within the permit, which currently remain suspended and in a stable condition.

Icon is the Operator of ATP 855 and has 100% working interest in the tenement.

ATP 594

Queensland – Petroleum Exploration – Cooper-Eromanga Basin

ATP 594 is located on the eastern flank of the Cooper-Eromanga Basin, approximately 140 km west of Quilpie. The tenement is well positioned on the eastern flank of the Cooper Basin and is considered to be prospective for both oil and gas. The areas immediately adjacent to ATP 594 are resource rich with the Kenmore and Bodalla South oil fields in close proximity.

On 11 February 2019 Icon submitted an Application for Special Amendment or Extension to an Authority to Prospect and Work Program (MMOL-25 Form and Supporting Information) under the *Petroleum and Gas (Production and Safety) Act 2004* for a 2-year extension to ATP 594.

On 21 March 2019 the Department of Natural Resources, Mines and Energy approved the Special Amendment for ATP 594 notifying the following:

- Pursuant to section 63C of the *Petroleum and Gas (Production and Safety) Act 2004* (the Act), the term for Authority to Prospect Number 594 is statutorily extended by 2 years from 16 April 2019 to 16 April 2021.
- Pursuant to section 63C of the Act, the program period for the current approved work program for Authority to Prospect Number 594 is statutorily extended by 2 years from 16 April 2019 to 16 April 2021.
- Pursuant to section 63E of the Act, the relinquishment condition for Authority to Prospect Number 594 is statutorily extended by 2 years from 16 April 2019 to 16 April 2021.

The remaining work outstanding in the Later Work Program, which includes Geological and Geophysical technical work and the drilling of two wells, will be completed within the next two years (to 16 April 2021).

Following the Harrier 3D seismic survey, the northern block currently has a structural prospect at Hutton Sandstone level and a stratigraphic target identified in the mid-Birkhead Sandstone. There are additional leads, but these require further technical work to elevate them to prospect status.

Further evaluation of the Harrier 3D seismic volume is currently being carried out by a small group of expert consultants with a view to identifying reservoir within the data set. This has the potential to value-add to the project which, in turn, has the potential to attract a farmin partner to assist in drilling the commitment wells.

Icon is the Operator of ATP 594 and has a 100% working interest in the tenement.

PEP 170, 172 and 173 Victoria – Gippsland Basin

PEP 170 (granted), and PEP 172 and 173 (grants pending), remain subject to a moratorium on onshore exploration and a ban on unconventional drilling activity.

The Victorian Government advised Icon that the *Resources Legislation Amendment (Fracking Ban) Act 2017* came into effect on 16 March 2017. The Act bans hydraulic fracturing under the *Petroleum Act 1990* and imposes a moratorium on conventional petroleum exploration and petroleum production in the onshore areas of Victoria until 30 June 2020.

An application for suspension and extension of PEP 170 was submitted to the Department of Economic Development, Jobs, Transport and Resources on 9 October 2018 and Icon is expecting to receive approval for this in due course.

The Earth Resources Regulation intends to vary the permit conditions of PEP 170 to reflect the approved suspension and extension and will consider Icon's proposed revised work program submitted in December 2017.

Icon has continued to keep the tenement in good standing by paying all necessary statutory fees.

Icon is the Operator of PEP 170 and has a 100% working interest in the tenement.

PRLs 33 – 49 (Ex PEL 218)

South Australia – Petroleum Exploration – Cooper-Eromanga Basin

On 15 March 2019 Beach Energy informed Icon that it has made an application to renew 50% of the PRL 33 to 49 area. This means that the eight PRL's that do not contain wells will be relinquished as of the anniversary date on 28 April 2019.

Icon has a 33.33% interest in the post-Permian section of PRLs 33 to 49 in South Australia.

Icon Energy Tenements

Permit / Area	Tenement Area	Permit Interest	Operator	Prospect Type
Cooper - Eromanga Basin, Eastern Flank				
ATP 594	1,230 km ²	100%	Icon Energy	Oil
Cooper - Eromanga Basin, Nappamerri Trough				
ATP 855	1,679 km ²	100%	Icon Energy	Shale Gas, Basin Centred Gas
PRLs 33 - 49*	1,601 km ²	33.33%	Beach Energy	Oil
Gippsland Basin				
PEP 170	804 km ²	100%	Icon Energy	Oil Gas
PEP 172**	1,312 km ²	100%	Icon Energy	Gas
PEP 173**	1,220 km ²	100%	Icon Energy	Gas

* Formerly PEL 218 (Post Permian Section)

** Permit to be granted

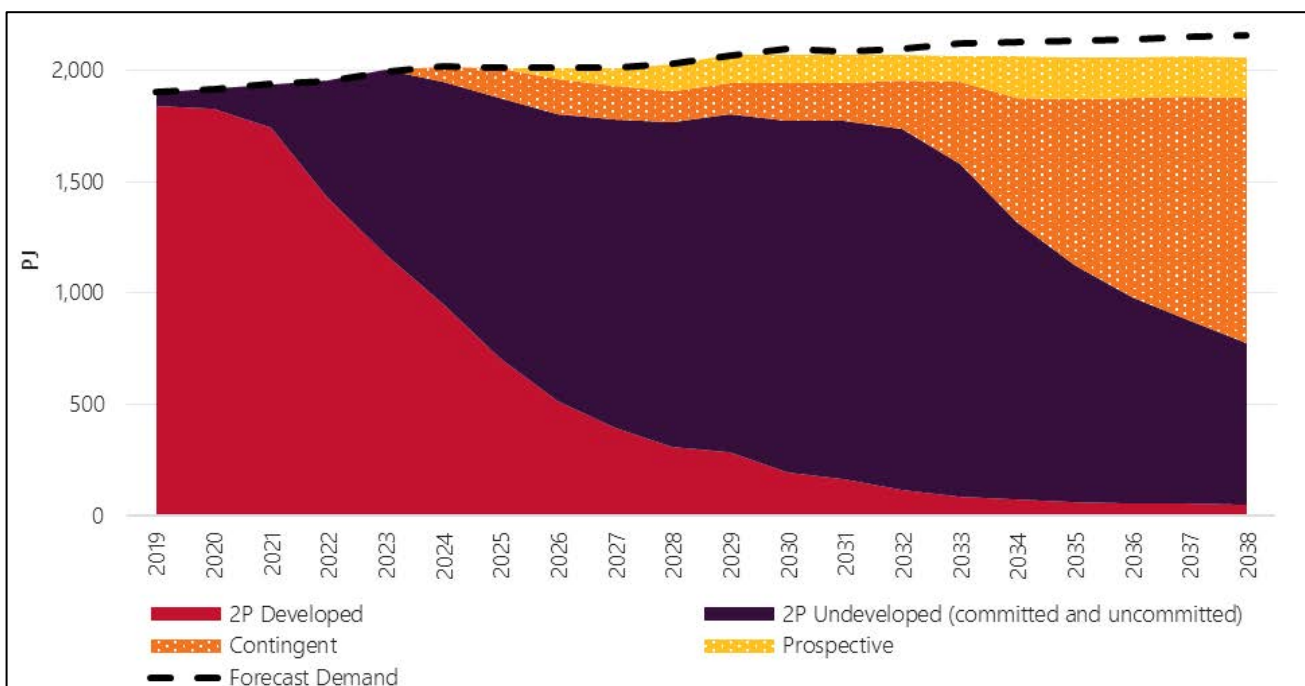
Table showing all Icon Energy's tenements

Gas Markets and Opportunities

The 2019 Gas Statement of Opportunities contains the Australian Energy Market Operator’s (AEMO) projections for supply and demand (under a range of plausible scenarios) for the outlook period to 2038.

Supply from existing and committed gas developments is forecast to provide adequate supply to meet gas demands until 2023. However, the AEMO forecasts supply gaps from 2024, requiring new infrastructure, new commitments to develop reserves and contingent resources, or the discovery and development of prospective resources. As existing fields decline, exploration and development will be needed to deliver these contingent and prospective resources to market.

With 28.5 Trillion Cubic Feet (Tcf) of P50 Gross Unconventional Prospective Raw Natural Gas Resource over the whole permit, and 1.57 Tcf of 2C Contingent Resource currently around the 5 wells tested (determined by DeGolyer and MacNaughton and announced on 19 June 2014 and 27 March 2015 respectively), Icon Energy is in a very strong position to contribute to this projected gas supply shortage from the Nappamerri Trough in ATP 855 over the coming years.



Projected eastern and south-eastern Australia gas production (export LNG and domestic), 2019-38; supply from all available resources (including uncertain undeveloped projects). Indicating the need for Contingent and Prospective gas supply from 2024 (Source: AEMO Gas Statement of Opportunities, March 2019, for eastern and south-eastern Australia).

For further information, please contact:

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Managing Director

Martin Berry

Exploration Manager

Phone +61 7 5554 7111

Email investor.relations@iconenergy.com

Or visit the website www.iconenergy.com

Icon Energy Limited (ASX: ICN), is a petroleum exploration Company with a portfolio of acreage in the Cooper-Eromanga and Gippsland Basins in Australia. The Company's exploration strategy focuses on building significant and responsible operations with strategic partners to satisfy energy needs of Australian and overseas based consumers.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Icon Energy Limited

ABN

61 058 454 569

Quarter ended ("current quarter")

31 March 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(108)	(277)
(b) development		
(c) production		
(d) staff costs	(584)	(1,689)
(e) administration and corporate costs	148	(741)
1.3 Dividends received (see note 3)		
1.4 Interest received	48	161
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Research and development refunds		
1.8 Other (includes GST collected for sale of the office building)	1	3
1.9 Net cash from / (used in) operating activities	(495)	(2,543)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	0	(9)
(b) tenements (see item 10)		
(c) investments		
(d) other non-current assets		

Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	0	65
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (Bank Guarantee)		
2.6	Net cash from / (used in) investing activities	0	56

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares		
3.2	Proceeds from issue of convertible notes		
3.3	Proceeds from exercise of share options		
3.4	Transaction costs related to issues of shares, convertible notes or options		
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities	0	0

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	10,275	12,267
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(495)	(2,543)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	0	56
4.4	Net cash from / (used in) financing activities (item 3.10 above)	0	0
4.5	Effect of movement in exchange rates on cash held		
4.6	Cash and cash equivalents at end of period	9,780	9,780

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	530	775
5.2 Call deposits	9,250	9,500
5.3 Bank overdrafts		
5.4 Other (provide details)		
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	9,780	10,275

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.27	367
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	8
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities		
8.2 Credit standby arrangements		
8.3 Other (please specify)		
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	100
9.2 Development	
9.3 Production	
9.4 Staff costs	550
9.5 Administration and corporate costs	400
9.6 Other (provide details if material)	
9.7 Total estimated cash outflows	1,050

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:


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(Director/Company Secretary)

Date: 29 April 2019

Print name: Dr Kevin Jih

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.